



Energy Assets Pipelines Limited  
Gas Metering Charges Statement

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## 1. INTRODUCTION

This publication has been issued by Energy Assets Pipelines Limited (“EAP”). This publication is EAP’s “Gas Metering Charges Statement” as defined by the Independent Gas Transporters’ Uniform Network Code (IGT UNC) and sets out the charges that Registered Users must pay for EAP’s metering services from 1st April 2024.

Where requested to do so EAP will secure to provide both the pipe and meter, and in doing so will have met the requirements of the IGT UNC Section D. Where EAP is to secure the provision of the metering equipment then the relevant metering charge will be added to the transportation charges billed to the relevant licensed gas Shipper.

For the avoidance of doubt nothing in this document is intended to infer that EAP is a Meter Asset Manager. EAP has secured the metering services from a MAMCoP Meter Asset Manager, the details of these arrangements are available on request from EAP.

The meter charges relate to the provision, installation, and maintenance of the meter and any associated apparatus (e.g. pressure regulator, valves, and pipework), which is defined as the Supply Meter Installation.

If you require any further information or guidance relating to this document, please use the contact details below:

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## 2. PERSONS ENTITLED TO TRANSPORT GAS

A person entitled to transport gas will be a licensed gas shipper that has agreed to EAP’s terms and conditions to enable it to ship gas through EAP’s gas transportation systems. This will include being a signatory to the EAP Network Code through an Accession Agreement.

For the purpose of this publication the relevant licensed gas shipper will be a shipper entitled to transport gas that is responsible for a relevant supply point to which a charge applies. For the avoidance of doubt, when a supply point transfers to another shipper, the EAP metering service will transfer with the supply point and the new shipper will become the relevant licensed gas shipper for that supply point.

## 3. MODIFICATION OF GAS METERING CHARGES

The current methodology is for the charges to track inflation and the increases for inflation which will be adjusted on 1st April each year. Therefore, EAP will not be required to give shippers prior notification of these modifications.

However, this gas metering methodology will be reviewed and updated on an annual basis and if required any proposed material modification to the charges, will be compiled in consultation with the relevant Shippers at least 28 days before any material modification is made.

There may be occasions when the gas metering methodology will need to be modified before the annual review and on these occasions all reasonable endeavours will be made to forewarn the relevant Shippers and any other relevant parties before the changes become effective. Some examples of when such modifications may be required are as follows:

- Directed to do so by Ofgem, or the Director.
- Changes in the regulations, or the law.

#### **4. GAS METER CHARGES**

All EAP supply points are on networks covered by transportation methodologies developed for RPC.

To provide an equitable and competitive environment for its customers, EAP, where possible, tracks the published meter charges for the Large Distribution Network Operators in the areas which they operate. This helps to inform its charges, thereby ensuring that a fair charge is applied. Where appropriate an inflation adjustment is applied to prior published charges in order to accurately reflect changes in costs. The inflation adjustment is based on the Retail Price Index published by Ofgem in the document "Publication in the changes in the relevant Gas Transporters' single supply point charge and Retail Price Index effective from 1 January 2024". For 2023 the published RPI is 10.06%.

The detailed gas meter charges are documented below.

The standard metering charges apply to the provision, installation and maintenance of Metering Equipment at the Consumer Premises. Any additional works required on the Metering Equipment provided will be charged additionally as a transactional charge.

All charges in this publication are net of VAT. Where VAT applies, it will be added at the appropriate rate according to the tax laws prevailing at the time.

#### **5. METER READS**

There is a requirement to read the meters at an offtake point, the conditions for which are set out in the IGT UNC. Shippers are required to organise the agent that will read the meters they are responsible for.

Meter reads are separate from the provision of a meter service and so do not form part of the gas meter charges and the conditions of providing a meter service.

#### **6. INSTALLATION, EXCHANGE AND METER REMOVAL**

If EAP is requested to install exchange or remove the Meter Equipment, EAP will seek to recover those costs incurred. To do this, the following methodology will be applied:

- Ensure all costs are recovered consistently.
- Provide clarity as to the costs being recovered.

All other charges for work on industrial and commercial size meter installations, data-loggers and volume convertors will be quoted on an individual basis and are payable in accordance with this Metering Charges Statement.

## 7. EMERGENCY SERVICE

EAP has in place with its Emergency Service Providers (ESP), the Distribution Networks, the provision of a Post Emergency Metering Service (PEMS) on all the networks that EAP own and operates.

These PEMS Contracts specify that where the ESP is in attendance they will remove the faulty meter equipment where it is found to be causing the “gas escape” and where it is able to do so, exchange the faulty meter, and provide EAP with the relevant information.

## 8. ANNUAL RENTAL CHARGES

The table below shows the annual charges in £ sterling per annum for general purposes and in pence per day for billing purposes

### Domestic Sized Meters (Meter capacity Less than 11 scmh)

<b>Credit Meter</b>	
<b>Pence per Day</b>	<b>£ per annum</b>
7.660	27.97

<b>Smart Meter</b>	
<b>Pence per Day</b>	<b>£ per annum</b>
15.303	55.84

### Larger Sized Diaphragm Meters

Capacity (scmh)	>=11<21	>=21<29	>=29<51	>-51<79	>-79<121	>-121
£ per annum	77.39	127.70	190.51	366.15	548.41	584.45
Pence per Day	21.20	34.987	52.196	100.314	150.250	160.123

Meter Rental charges not published above will be given on request and will be chargeable as part of this Metering Charges Statement

## 9. EARLY TERMINATION CHARGE

Early Termination Fees are payable by a shipper if an Energy Assets Pipelines owned meter is removed before the end of its expected lifespan, typically this will be 20 years for Credit Meters and 15 years for Smart Meters.

### Early Termination Charge (ETC) Example

The calculations follow the principle below:

1. Calculate the number of days between the meter installation date and meter removal date: I
2. Calculate the number of days expected lifespan: Y
3. Retrieve the current charge for a meter of this type (p/day): P
4. Total charge is then:  $(Y - I) \times P / 100$

#### **Example 1 – Credit Meter**

Credit U6 meter installed for 3 year period prior to removal, rental for U6 credit meter is 7.660 pence per day

$$I - 3 \times 365 \text{ days} = 1,095 \text{ days}$$

$$Y - 20 \times 365 \text{ days} = 7,300 \text{ days}$$

$$(7,300 - 1,095) \times 7.660 / 100 = \mathbf{\pounds 475.30 \text{ ETC Payment}}$$

#### **Example 2 – Smart Meter**

Pre-Payment U6 meter installed for 3 year period prior to removal, rental for U6 smart meter is 15.303 pence per day

$$I - 3 \times 365 \text{ days} = 1,095 \text{ days}$$

$$Y - 15 \times 365 \text{ days} = 5,475 \text{ days}$$

$$(5,475 - 1,095) \times 15.303 / 100 = \mathbf{\pounds 670.27 \text{ ETC Payment}}$$